CONFIDENTIAL Relea:

ST. JOE AMERICAN EXPLORATION AND 7 SW/SW Sec 16-T18N-R25E, Apache Co. 645

COUNTY Apache	A	AREA 28 mi SW	of Navajo LEASE NO	State
WELL NAME St. Joe Am	erican Expl	oration Corpora	tion Well No. 7	te
LOCATION SW/SW	SEC 16	TWP 18N RAN	IGE 25E FOOTAGE 50	'FWL 50' FWL
<i>3420</i>			STATUS P&A COMP. DATE 6	
	<del></del>		COFIF. DATE	DEFIN
CONTRACTOR Shelton	Drilling Co	——————————————————————————————————————		
CASING SIZE DEPTH	CEMENT			ROTARY
4½" 901		851' pulled	DRILLED BY	CABLE TOOL
			<del> </del>	RESERVOIR
			INITIAL PRO	DDUCTION P&A
	T	SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
Chiple	0	X		
Coconino	381'			
Supai	6981			· · · · · · · · · · · · · · · · · · ·
	<del></del>			
	<del> </del>			· · · · · · · · · · · · · · · · · · ·
				······································
				· ·
ELECTRIC LOGS	PER	FORATED INTERVAL	LS PROD. INTERVALS	SAMPLE LOG
				SAMPLE DESCRP.
_GRN				SAMPLE NO. 1760 CORE ANALYSIS
				DSTs
REMARKS				APP. TO PLUG ×
				PLUGGING REP. x
				COMP. REPORT x
WATER WELL ACCEPTED	ВҮ			
BOND CO. Federal I	insurance Co	mpany Leli	PN682 BOND NO.	80634846
BOND AMT. \$ 25,000		//	DATE	
FILING RECEIPT 0375				PLAT BOOK *
API NO. 02-001-2021	•		9-75 DEDICATION	
				FIDENTIAL
TERMIT NUMBER		(ov	er) Release	Date
J)***			10,003	فللمعام وكالمتار والمتعارض والمتاري والمتاري والمتاري والمتارين والمتاري والمتاري

		WELL	. <b>CO</b> /	MPL				COMPL					WE	Ш	LOG					
New X Ov	ork- [	, C	) Jeepen			Plus Back		Same Recer			Diffe	rent [	]	Off		Gas		]	Dry	X
						DESC	RIPT	ION OF			LEAR									
Operator St. Joe Ame									2			rbes 1				Tuc	son,	A2	85	705
Federal, State or I State	ndian L	ease Nu	mber o	r nat	ne of	lessor i	if fee l	lense S		n Numb Joe 7		Field A	rat.							
Location 50 FWL - 50	FSL									Coun Ap	y ache	2								
Sec. TWP-mange	or Block		ey.					<del></del>		<u></u>	<del></del>	····-								
Sec. 16, T1 Date spudded	ON, F		te tota			eched.		te comple	ted, 1	ready to	1 8	levation OF, RKB,	BT	or G	<u>.</u>	Mier hd.	ation flange	of c	asing	foot
5/31/75 Total depth		   P.E	6. 3.T.D.	/9/	75			igle, dual	er tr	iple con					<u> </u>	duel or	r tripi	le 00	mpleti	
1004								non			<del></del>		1		T.	tools				
Producing interva	ul (s) for	r this ec	mpleti	on					İ			d (interv				none				
Was this well du	rectional	lly drille	di W		rectio no	nal su	TYOY :	made?	S)	es copy ed?	of dire	otional m	2 <b>rtey</b>		Date	filed				
	type of electrical or other logs run (check logs filed amma Ray - Neutron				filed v	with t	he commi	ndon	1)						filed 20/7	5				
<del></del>								CABING												
Casing (report s		gs set i				r, surf		Meight							acks o	excest	T	A	mt. po	illed
	_	6-3/		- -	415			5.6				901	_				_ _	8:	51'	
				<b> -</b>																
	TUBING	G RECO	RD	<u> </u>			······································	<u></u>	-			LINER	REC	OBD	···					
Size	Depth			rcker	set a	1	Hise	***	1	050	n	Botton	•	ſt.	Sack	e come	ant.	Sc	reen (i	řt.)
none in.	P	ERFOR	ft. ATION	RE	ORD	n.	<del></del> -	in	-		D, 8H	OT, FRA		RE,	CRMI	NT B	U	K.	RECO	RD
Number per ft.	Siz	ie 📤 tyt	<b>"•</b>		D	epth In	iterva	1		Am't.	kind	of mater	101 131	red.	<b> </b>		Depth	Into	avai	
none	-		-					<u> </u>	- -						-					
	<u></u>							NITIAL I	PROI	DUCTIO	N		1/					-	of ann	mu.)
leate of first pr	roduction	n	F				l (inđi	icate if fi	pwin	¥, gz.m 1	iit or	pumping-	11 Pi	and far	ug, 🗫	-		460		
Date of test	Ilrs. tes	ted	Chok		none		rod. d	luring tes	- 1	das prod	). Auri	ng test MCP	water prod. during test				Oil	gravit *AP	y I (Co	
Tubing pressur	6 C4	aing pr	eraure	T		d rate		- on	<u></u>		Gas			W	ater none			Gay	-oli r	atlo
Disposition of s				1						bble.	<u> </u>		MCF				ble.			
St. Joe An report was pre	eric	an Ev	n1or	ati	on (	Corp	orat	ion	and.		n authorein a	orised by	said correct	and o	or Al	make the to the	inia re ne basi	port;	and the kine	het th
								, ,			•	Completi		Reco		ion Rej				E
Petro No 6	45					-				For	n No. (	ı		- 414	-11-4	-43				

(Complete Reverse Side)

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DETAIL OF FORMATIONS PENETRATED								
Formation	Тор	Bottom	Description <sup>4</sup>					
	o	381	Clay-shale					
Chinle		698	Sandstone					
Coconino	381							
Supai	698	1004 T.D.	Clay-shale, annydrice a saits					
·		1						
•		1						
	·							
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*.								
. •								
	Į.							

<sup>\*</sup> Show all important somes of perceity, detail of all cores, and all drill-atem tests, including depth interval tested, suchion used, time tool open, flowing and shut-in pressures, and recoveries.

### INSTRUCTIONS

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion reported well log shall be filed with the State of Arizona Oité Gas Conservation Commission not later than thirty days after project completion.

Control of the Contro

No. of the last of

				PLUGGING	RECORD						
Operator St. Joe	American E	xplorati	ion C	orporation	Address 2002 N.	For	bes Blv	d. #108	Tucson AZ 8570		
	Indian Lease Numb		Stat	Well	No.   Field & Res	ervoi	Strat.	Test.			
Location of Well				100.		ec-Tw		ock & Surve	County		
	L 50' FSL				Sec. 16	, T	18N, R29	iE	Apache		
Application to dr	ill this well was file American Exp		produ	his well ever uced oil or gas )	Character of well at completion (initial production): Oil (bbls/day) Gas (MCF/day) Dry? yes						
Date plugged:			Į	depth		Amount well producing when plugged: Oil (bbls/day)   Gas (MCF/day)   Water (bbls/day)   none					
6/11/75  Name of each for taining oil or gas which formation	i. Indicate	Fluid cont	!	each formation	Depth interval of	each i	formation	Indicate zo	& depth of plugs used nes squeeze comented, unt coment		
bore at time of p	lugging										
Chinle									cement plug		
Chinle					0 to 38	<u> </u>		330 EO	385 cement plug		
Coconino					381 to 69	8			700 cement plug		
Supai					698 to 10	004		805 to	1004 cement plu		
		<u> </u>		CASING	RECORD			1			
Size pipe	te pipe Put in well (ft.) Pulled out (ft.) Left in well (ft.)				Give depth and method of parting casing (shot, ripped, etc.)	nethod of parting casing (shot,					
4½"	901'	851'		50'	Shot @ 851		Cement plug 805' to 1004'				
		ļ		<u> </u>			·····				
						ļ					
	ļ	l		ļ		<u> </u>					
Was well fil	iled with mud-laden yes	fluid, accor	ding to	regulations?	Indicate deepest f		iion containi	ng fresh wat	er.		
	NAMES AND	ADDRESSE	S OF A	ADJACENT LEASE	OPERATORS OR	OWN		· <del></del>			
Name		Ad	dress				Direct	ion from this	well:		
·											
				-							
plugging opera	other information r tions to base of fri face owner author tht be required.	equired on esh water spizing comple	this for ind. pe etion of	rm, if this well wa rforated interval to t this well as a w	s plugged back for o fresh water san ater well and agre	use a d. na eing l	is a fresh w me and ad to assume fi	ater well, giv dress of sur all liability f	re all pertinent details of face owner, and attach or any subsequent plug-		
	. C dditional dol					<u></u>					
	le for additional det						•				
}									operations of the		
St. Joe A	merican Expl pared under my sup	oration crvision and	COT directi	<u>D • (company)</u> and on and that the fac	that I am authori is stated therein are	zed by true,	y said compa correct and	any to make complete to	this report; and that this		
June 21	, 1975	<del></del>			Signature	h	edr,	Zolac	, she		
					OIL	& G		OF ARIZO	NA COMMISSION		
		-				- · •	Plug	ging Record			
	645				Form No. 10		£ 110	. one copy			

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## ACCUICATION TO ABANDON AND PLY

FIELD Strat. Test				
OPERATOR St. Joe Amer Federal, State, or Indian Lease Nur or Lessor's Name if Fee Lease	<u> State</u>		2002 N. Forbes Bl Tucson, AZ 8570 WELL, N	
LOCATION 50' FWL - 50'	FSL Sec. 16, T	18N, R25E		
TYPE OF WELL Strat.	(Oil, Gas or Dr	y Hole)	TOTAL DEPI	рн 1004'
ALLOWABLE (If Assigned)——LAST PRODUCTION TEST	OIL none GAS none	(Bbls.) (MCF)	WATER no	none (Bbls.)
PRODUCING HORIZON	none	PRODUCING I	rrom none	_TOnone
4½" casing set to 9		851' casing. Sh	not off @ 851'.	
2 FULL DETAILS OF PROPOS	ED PLAN OF WORK	•		
L EULE DEINIES OF FROTOS	ALL ALIENT OF WORK	-		

Cement plug from bottom of hole @ 1004' back to 805'.

Cement plug from 700' back to 650'.

Cement plug from 385' back to 330'.

Cement plug from 30' back to 0' - ground level.

DATE COMMENCING OPERATIONS_	6/11/75						
name of Person Doing Work_	Hunter-Shelton	ADDRESS P.O. Box 583, Phoenix, AZ 85001					
	Dignatura	White to dayshe					
		, Field Operations					
	2002 N. Fo	rbes Blvd. Suite 108 Tucson, AZ 87505					
	June 21, 1	975					
Date Approved		STATE OF ARIZONA OIL & GAS CONSERVATION COMMISSION					
STATE OF ARIZO OIL & GAS CONSERVATION	1	Application to Abandon and Plug File Two Copies					
Ву:		Farm No. 9					
CAS							

Permit No.,

APPLICATION FOR PERMIT TO DRILL OR RE-ENTER APPLICATION TO DRILL (X RE-ENTER OLD WELL St. Joe American Exploration Corp. NAME OF COMPANY OR OPERATOR 2002 N. Forbes Blvd., Suite 108, Tucson, Arizona 85705 Joe Shelton Drilling Company Drilling Contractor P.O. Box 583 Phoenix, Arizona 85001 Address DESCRIPTION OF WELL AND LEASE Federal, State or Indian Lease Number, or if fee lease, name of lessor Elevation (ground) Well number State Lease 5660 Nearest distance from proposed location to property or lease line: Distance from proposed location to nearest drilling, completed or applied—for well on the same lease: 50'FWL - 50'FSL Number of wells on lease, including this well, completed in or drilling to this reservoir: Number of acres in lease: 640 None Address If lease, purchased with one or more wells drilled, from whom purchased: Section-township-range or block and survey Dedication (Comply with Rule 105) Well location (give footage from section lines) STRAT T18N R25E 50'FWL ~ 50'FSL 16 County Field and reservoir (if wildcat, so state) Apache Wildcat Distance, in miles, and direction from nearest town or post office 28 miles southwest of Navajo, Arizona Approx. date work will start Rotary or cable tools Proposed depth: May 30, 1975 -1300 ft. Rotary Organization Report Filing Fee of \$25.00 Bond Status Statewide Amount 25,000 Attached X On file X Or attached ....arks: CONFIDENTIAL VERBAL APPROVAL Supervisor/Field Operations CERTIFICATE: I, the undersigned, under the penalty of perjury, state that I am the St. Joe American Exploration Corp. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. RECEIVED Signature Charles T. Longshore MAY 26 1975 Date O & G CONS. COMM. STATE OF ARIZONA

OIL & GAS CONSERVATION COMMISSION

Application to Drill or Re-enter

File Two Coples

Form No. 3

(Complete Reverse Side)

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Notice: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Approval Date:\_\_

11 PE 1220

- 1. Operator shall outline the dedicated acreage for both oil and gas wells on the plat.
- 2. A registered professional engineer or land surveyor registered in the State of Arizona or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 3. All distances shown on the plat must be from the outer boundaries of the Section.
- 4. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES\_\_\_\_NO\_\_\_\_
- 5. If the answer to question four is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES.\_\_\_\_\_NO\_\_\_\_\_\_. If answer is "yes," Type of Consolidation\_\_\_\_\_\_
- 6. If the answer to question four is "no," list all the owners and their respective interests below:

)wner	Land Description
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Name  Position  Company
	I hereby certify that the well location shown on the plat was plotted from field notes of actual surveys made by me or under my super-
	vision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed
	Registered Professional Engineer and/or Land Surveyor
0 330 660 990 1320 1650 1980 2310 2640	2000 1500 1000 500 0 Certificate No.

PROPOSED CASING PROGRAM

Size of Casing Weight Grade & Type Top Bottom Cementing Depths O' to 30'

Casing will be removed Total

Sacks Cement O' to 30'

700' to 750'

Total

O

# Baldwin Surveying Company TROY BALDWIN — REGISTERED LAND SURVEYOR

156 W. Buffalo Holbrook, Arizona 86025

Phone 524-6550 2373

50' Well Site
Flow, 5420 17 16

WELL SITE LOCATION For: St. Joe Mineral Corp Tucson, Ariz.





## PERMIT TO DRILL

This constitutes the permission and authority from the

OIL AND GAS CONSERVATION COMMISSION, STATE OF ARIZONA,

To:		ST. JOB	AMERICAN E	KPLORATION C	ORP.		
			(OP	ERATOR)			
•		to	drill a well t	o be known	as		
•	-	+At 11/5	**********************	COOP MOTHER	. WELL NO. 7		
<del></del>	<u> </u>	T. JUE ARM		NAME)	- WDDD NO. 7		
			to! mn	- 50' FSL	•	•	
located			DU FWL	- JU FOL		·-··	
Section	Towns	hip	Range25	<u> </u>	Apache	County, A	rizona.
The			NA			· · · · · · · · · · · · · · · · · · ·	of said
	wnship and R	المطاع الماسي		wall			
	•						-
در امناء ۲	roll is to be d	rilled substat	ntially as out	lined in the at	tached Applicati	on and must be	drilled
		di anniicahio	lawe statut	es rules and	regulations of th	ne State of Arizo	ona.
in tuil com	snance with a	iit applicable	10113, 310101	03) 10100 0			
	thin 29th	day of	May		, 19	75	
Issued	tnis	ay 01					
				OIL AND G	AS CONSTRYA	TION COMMISS	SION
					10/1/n		
		•		By /	EXECUTIVE S		
					EXECUTIVE S	EGRETART	
	3.70	0.42		Ì	State	of Arizona	
PERMIT	NŸ	645			Dil 9 Gas Com	anution Comm	iccion

Oil & Gas Conservation Commission

FORM NO. 27

Permit to Drill

RECEIPT NO. 0375 API NO. 02-001-20210 SAMPLES ARE REQUIRED

Blue () Tank 145 X355 Sorrel Hotse Mesa Dry Creek 30 S. Tank  $G_{\vec{z}}$ P O X BM 5464 Dry -Cedar Tank Wash

n

- Sentrateo

CHARTERS



2002 NORTH FORBES BOULEVARD TUCSON, ARIZONA 85705 602-622-4766

WAYNE K. WALLACE VICE PRESIDENT

April 5, 1976

Mr. W. E. Allen Oil & Gas Conservation Comm. State of Arizona 8686 N. Central, Suite 106 Phoenix, Arizona 85020

Dear Mr. Allen:

Enclosed are geophysical logs for drill holes St. Joe #8 (Permit 650) and St. Joe #9 (Permit 652). Our records indicate that logs on holes 8 and 9 were mailed to your office on August 19, 1975 (see attached letter), however, we are pleased to provide duplicates.

Rotary drill cuttings on all of our drill holes have been packaged for you and we are in the process of taking representative chip samples from the cored intervals as you suggested. We also hope to provide you with quarter cuts of sawed core intervals upon completion of the project.

Mr. Longshore will deliver to you personally in Phoenix, the latter part of this week, all cuttings, completion reports and applications to plug requested in your memorandum dated March 31, 1976. In addition to the information you requested, we will also provide all available data on drill hole St. Joe #7.

We have appreciated your excellent cooperation in the past and regret if our delay in providing you with the drill hole cuttings may have caused you any inconvenience.

Yours very truly,

Dayne K. Wallace

Wayne K. Wallace

рb

enc.: 3

cc: B. L. Renzetti

C. T. Longshore

RECEITT

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Q & G CONS. COMM.

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2002 NORTH FORBES BOULEVARD TUCSON, ARIZONA 85705 602-622-4766

CHARLES T. LONGSHORE
SUPERVISOR OF FIELD OPERATIONS

August 19, 1975

Mr. W. E. Allen Oil & Gas Conservation Comm. State Of Arizona 8686 N. Central, Suite 106 Phoenix, Arizona 85020

Dear Bill:

Enclosed please find Gamma Ray Neutron logs for drill holes 8 and 9. Also enclosed are Plugging Record and Application to Abandon and Plug forms for each.

Samples of cuttings of all drill holes are being prepared and will be sent to you as soon as possible.

Sincerely yours,

Charles T. Longshore

pb enc.

nc.

RECEIVED

APR 619/0

O & G CONS. - CUmril.

C

August 14, 1975

St. Joe American Exploration Corp. 2002 North Forbes Blvd. Tucson, AZ 85705

Attention Mr. Chuck Longshore

Gentlemen:

This is to advise you that your No 7 well located at Sec 16-T18N-R25E, Apache County will permit will expire August 29, 1975 if not spudded.

Should you desire an extension, please advise piror to the expiration date.

Very truly yours,

Saralee Lorenzo Secretary to W. E. Allen Enforcement Section

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C



2002 NORTH FORBES BOULEVARD TUCSON, ARIZONA 85705 602-622-4766

RECEIVED

JUL 9 1975

D&G CONS. COMM.

CHARLES T. LONGSHORE SUPERVISOR OF FIELD OPERATIONS

July 8, 1975

RECEIVED

9 49.5 O & G CONS. COMM.

Mr. Bill Allen State of Arizona Oil & Gas Conservation Commission 8686 N. Central, Suite 106 Phoenix, Arizona 85020

Dear Mr. Allen:

Please keep all drill hole information in our files confidential for an indefinite period of time. Thank you.

Sincerely,

Charles T. Longshore

pb cc: W. K. Wallace

2002 NORTH FORBES BOULEVARD TUCSON, ARIZONA 85705 602-622-4766

RECEIVED

JUL 9 1975 D & G CONS. COMM.

CHARLES T. LONGSHORE SUPERVISOR OF FIELD OPERATIONS

July 8, 1975

RECEIVED

O & G CONS. COMM.

0.12 9 13/5

Mr. Bill Allen State of Arizona Oil & Gas Conservation Commission 8686 N. Central, Suite 106 Phoenix, Arizona 85020

Dear Mr. Allen:

Please keep all drill hole information in our files confidential for an indefinite period of time. Thank you.

Sincerely,

Charles V. Longshore

Thougshore

pb cc: W. K. Wallace

8686 N. Central, Suite 106 Phoenix, Arizona 85020

May 29, 1975

Mrs. Jo Ratcliff
Four Corners Sample Cut Association
P. O. Box 899
Farmington, New Mexico 87401

Dear Mrs. Ratcliff:

The following permit was issued this date:

St. Joe American No. 7 SW/SW Section 16-T18N-R25E Apache County Permit No. 645

Very truly yours,

Mrs. Rhema Brandt Secretary to W. E. Allen Director, Enforcement Section

/rlb

O

8686 N. Central, Suite 106 Phoenix, Arizona 85020

May 29, 1975

Mr. Chartles T. Longshore St. Joe American Exploration Corp. Suite 108, 2002 N. Forbes Blvd. Tucson, Arizona 85705

Re: St. Joe American No. 7 SW/SW Sec 16-T18N-R25E Apache County Permit No. 645

Dear Chuck:

Enclosed please find your approved application for permit to drill and Permit to Drill No. 645.

Very truly yours,

W. E. Allen, Director Enforcement Section

WEA/rlb

Encs.

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